

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 1999

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 459	—	762	-10	2,148	-29	0	3,346	42	0
Natural Gas Liquids and LRGs	287	128	121	—	-1	2	—	81	13	439
Pentanes Plus	37	—	1	—	21	-2	—	29	3	29
Liquefied Petroleum Gases	250	128	120	—	-22	4	—	52	10	410
Ethane/Ethylene	102	0	22	—	-62	-4	—	0	0	67
Propane/Propylene	98	109	83	—	29	-3	—	0	2	320
Normal Butane/Butylene	32	16	7	—	-2	11	—	23	8	13
Isobutane/Isobutylene	18	2	7	—	13	(s)	—	30	0	10
Other Liquids	-53	—	(s)	—	73	9	—	32	1	-21
Other Hydrocarbons/Oxygenates	40	—	0	—	0	3	—	36	1	0
Unfinished Oils	—	—	(s)	—	2	6	—	17	0	-21
Motor Gasoline Blend. Comp.	-93	—	0	—	71	-1	—	-21	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	124	3,497	13	—	855	-45	—	—	12	4,522
Finished Motor Gasoline	124	1,807	2	—	470	-7	—	—	1	2,409
Reformulated	—	293	0	—	57	3	—	—	(s)	348
Oxygenated	307	45	0	—	(s)	1	—	—	0	352
Other	-183	1,469	2	—	413	-10	—	—	1	1,709
Finished Aviation Gasoline	—	5	(s)	—	3	(s)	—	—	0	8
Jet Fuel	—	220	(s)	—	128	-6	—	—	1	353
Naphtha-Type	—	0	(s)	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	220	0	—	128	-6	—	—	1	353
Kerosene	—	15	(s)	—	1	1	—	—	(s)	14
Distillate Fuel Oil	—	823	5	—	242	-16	—	—	1	1,085
0.05 percent sulfur and under	—	598	4	—	199	-10	—	—	(s)	810
Greater than 0.05 percent sulfur ..	—	225	2	—	42	-6	—	—	1	274
Residual Fuel Oil	—	54	1	—	-10	-1	—	—	1	47
Petrochemical Feedstocks ^e	—	45	1	—	2	(s)	—	—	0	48
Special Naphthas	—	24	1	—	5	(s)	—	—	(s)	30
Lubricants	—	19	1	—	10	1	—	—	2	27
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	140	0	—	0	-4	—	—	2	141
Asphalt and Road Oil	—	196	(s)	—	6	-12	—	—	2	212
Still Gas	—	135	0	—	0	0	—	—	0	135
Miscellaneous Products	—	11	(s)	—	0	(s)	—	—	(s)	11
Total	818	3,625	896	-10	3,075	-63	0	3,459	68	4,940

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."